

## (iv) Details of Authorised Share Capital

Sl.No	Year	Authorised Share Capital	Reference
1	2002-03	1,00,00,000	Company was incorporated with a share capital of Rs. 1 Cr as part of transfer scheme approved by GOK vide: GO No: DE 8 PSR 2002 DT: 31.05.2002 & DE 48 PSR 2003 DT: 31.05.2003
2	2003-04	1,00,00,000	
3	2004-05	2,50,00,00,000	2nd AGM held on 24th Dec 2004 at 1:00 PM at Registered Office of the Company Hubli increased by Rs.249 Crores.
4	2005-06	2,50,00,00,000	
5	2006-07	2,50,00,00,000	
6	2007-08	2,50,00,00,000	
7	2008-09	2,50,00,00,000	
8	2009-10	2,50,00,00,000	
9	2010-11	2,50,00,00,000	
10	2011-12	10,00,00,00,000	9th AGM held on 28th Sep 2011 at 1:00 PM at Registered Office of the Company Hubli increased by Rs.750 Crores.
11	2012-13	10,00,00,00,000	
12	2013-14	10,00,00,00,000	
13	2014-15	10,00,00,00,000	
14	2015-16	10,00,00,00,000	
15	2016-17	20,00,00,00,000	Extraordinary General Meeting of the Share holders of the company held an 2nd Feb 2017 at 12:00 noon at Corporate office HESCOM., Hubli increased by Rs.1,000 Crores.
16	2017-18	20,00,00,00,000	
17	2018-19	20,00,00,00,000	
18	2019-20	20,00,00,00,000	

## Scheme wise Share Capital Contribution by GoK:

Sl.No.	Scheme	Rs. In Crores
1	NJY	188.81
2	Equity contribution GoK	1,039.26
3	SDP	125.61
4	Flood Effectuated	25.43
5	UNIP	44.00
6	SCP/TSP	111.47
7	Implementation of Distribution and Automation system in Municipal Corporation area of Karnataka State	4.50
8	Development of Software	15.00
9	Proposed Adjustment to Net Worth	0.16
<b>Total</b>		<b>1,554.24</b>

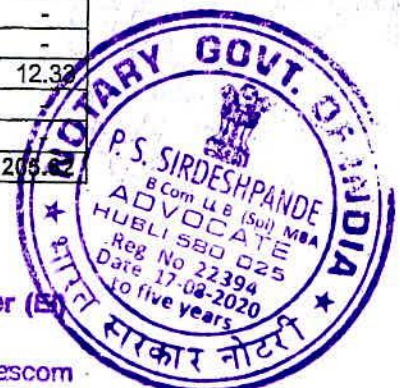
## Share Application Money pending allotment represents amount received from GoK towards Share Capital:

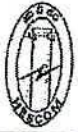
Sl.No.	Scheme	Rs. In Crores
1	NJY	-
2	Equity contribution GoK	156.00
3	SDP	37.29
4	Flood Effectuated	-
5	UNIP	-
6	SCP/TSP	12.33
7	Implementation of Distribution and Automation system in	-
8	Development of Software	-
<b>Total</b>		<b>205.62</b>



486

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Navanagar, Hubballi - 580 025





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 4 Reserves and surplus

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs.	Rs.
.4 -1	Reserve for Material Cost Variance	56.610		
	Opening balance		43,74,09,558	43,74,09,558
	Add: Transferred during the year		(40,21,69,762)	-
	Closing balance		<b>43,74,09,558</b>	
.4 -2	Proposed Adjustments to Networth Reserve	52.307,308		
	Opening balance		(11,54,30,724)	(11,54,30,724)
	Add: Additions / transfers during the year		59,15,20,698	-
	Closing balance		(11,54,30,724)	
.4 -3	Surplus / (Deficit) in Statement of Profit and Loss	58.200		
	Opening balance		(19,55,76,69,153)	(26,45,75,85,221)
	Add: Profit / (Loss) for the year		(7,95,58,79,466)	6,89,99,16,068
	Closing balance		<b>(19,55,76,69,153)</b>	
Total			<b>(27,00,22,18,849)</b>	<b>(19,23,56,90,319)</b>

Note:

1) The Company has accounted certain transactions pertaining to the period prior to unbundling of the KPTCL which have been accounted as 'Proposed Adjustment to Net Worth' pending approval of the GoK. A sum of Rs.47.61 Crores has been accounted under Proposed Adjustment to Net Worth, the proposal for (Rs. 11.54) Crores is already been sent to GoK for approval and Rs. 59.15 Crores is accounted during 2019-20 as such the approval of the same is pending as on the date of closure of the financial statements.

2) Reserve for Material Cost Variance represents the difference between Standard Rate and Purchase rate of Materials. During the year 2019-20, it has been identified that the amount of previous year and being adjusted against reserve.



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487



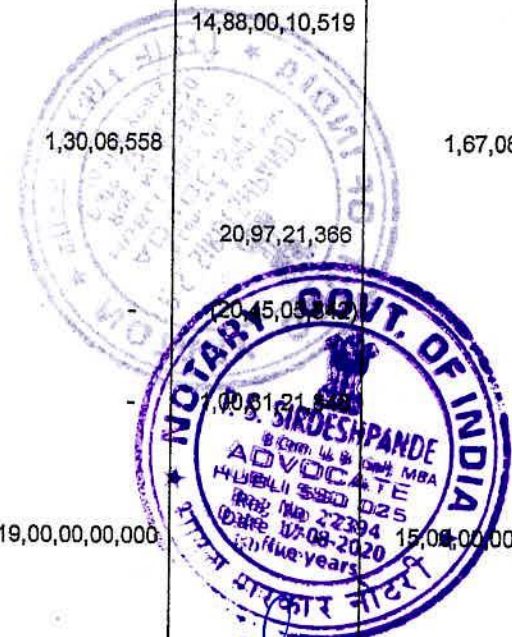
M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

**Note 5 Long-term borrowings**

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
5-1	Term loans (Refer Note (i) & (ii) below)			
	From banks			
	Secured	53.3, 53.9	1,28,14,23,341	1,18,53,52,453
	Unsecured	53.3, 53.9	-	-
	From other parties		1,28,14,23,341	1,18,53,52,453
	Secured	53.3, 53.9	26,37,88,36,893	16,42,95,58,286
	Unsecured	53.3, 53.9	19,01,30,06,558	15,01,67,06,558
	<b>Total</b>		<b>45,39,18,43,451</b>	<b>31,44,62,64,844</b>
			<b>46,67,32,66,792</b>	<b>32,63,16,17,297</b>

(I) Details of terms of repayment for the long-term borrowings and security provided in respect of the secured other long-term borrowings:

SI No	Particulars	Nature of Security	Terms of repayment	As at 31st Mar, 2020		As at 31st Mar, 2019	
				Secured	Unsecured	Secured	Unsecured
				Rs	Rs	Rs	Rs
	<b>Term loans from banks: -</b>						
	<b>Secured</b>						
5-1-1	Loan from Syndicate Bank(53.977)			52,93,973	-	-	-
5-1-2	Loan from State Bank of India Hubli(53.978)			34,04,36,612	-	-	-
5-1-3	Loan from Canara Bank, Hubli(53.981)			93,56,92,756	-	1,18,53,52,453	-
5-1-4	<b>Total - Term loans from banks</b>			<b>1,28,14,23,341</b>	<b>-</b>	<b>1,18,53,52,453</b>	<b>-</b>
	<b>Term loans from other parties:</b>						
5-1-5	Loan from Power Finance Corporation LTD - R-APDRP Scheme(53.961)			51,75,67,724	-	53,62,10,395	-
5-1-6	Loans drawn from REC in respect of ongoing SPA Scheme works by KPTCL for HESCOM(53.314)			20,14,93,42,245	-	14,88,00,10,519	-
5-1-7	Loans Released from Gok through KPTCL towards PMGY works(53.307)				1,30,06,558		1,67,06,558
5-1-8	APDRP - GOK Loan Payable to KPTCL(53.350)			15,53,21,366		20,97,21,366	
5-1-9	APDRP - REC Loan Payable to KPTCL(53.351)					20,45,05,342	
5-1-10	Loan from Power Finance Corporation Ltd., - KPTCL(53.960)			3,88,35,40,902		00,81,21,500	
5-1-11	Loans drawn from GOK towards payment of power purchase cost and transmission charges(53.984)				19,00,00,00,000		15,00,00,00,000
5-1-12	Loans drawn from M/s Rural Electrification Corporation Ltd. towards DDUGJY Scheme(53.986)			1,32,84,12,143			
5-1-13	Loan drawn from M/s Power Finance Corporation Ltd. towards IPDS Scheme(53.987)			34,46,52,513			
	<b>Total</b>			<b>26,37,88,36,893</b>	<b>19,01,30,06,558</b>	<b>16,42,95,58,286</b>	<b>15,01,67,06,558</b>



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(iii) Details of long-term borrowings guaranteed by some of the directors or others:

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
	Term loans of Rs 200 Crores from Canara bank is guaranteed by GOK to the extent of Rs 150 Crores		93,56,92,756	1,18,53,52,453
	<b>Total</b>		<b>93,56,92,756.00</b>	<b>1,18,53,52,453.00</b>

(iv) The Company has defaulted in repayment of loans and interest as under

SI No	Particulars	As at 31st Mar, 2020		As at 31st Mar, 2019	
		Period of default	Rs	Period of default	Rs
5-1	Loans repayable on demand from PFC				
	Principal	-	-	85 Days	2,06,16,61,795
	Interest			85 Days	19,20,00,529
	Principal				
	Interest				
5-2	Loans repayable on demand from REC				
	Principal	-	-	63 Days	91,98,05,084
	Interest			68 Days	62,26,52,410
	Principal				
	Interest				

Note- The above delays are only in respect of installments outstanding as at the year end.

(v) For the current maturities of long-term borrowings, refer Note 10-1 "Other current liabilities"



*[Signature]*  
 Executive Engineer (E)  
 RA Section  
 Corporate Office, Mysore  
 Navanagar, Hubballi - 589 005




Executive Engineer (E)  
 RA Section  
 Corporate Office, Mysore  
 Navanagar, Hubballi - 589 005

**STATEMENT SHOWING CHARGE CREATION AND LOAN BALANCES AS ON 31.03.2020**

Sl. NO.	Name of the Bank/Financial Institution	A/C Code	Charge Creation ID & Date	Tenure of Loan	No. of Installments	Repayment terms	Rate of Interest as on 31.03.2020	Opening Balance as on 01.04.2019	Loans Drawn During 2019-20	TOTAL LOANS	Repayment of Loan Durmg 2019-20	Loan Balance as on 31.03.2020
1)	<b>Term Loan Secured</b>											
A	<b>Loans from Commercial Banks</b>											
1	Canara Bank-Capex (Secured by Hypothecation of against Created Asset)	53.9817/78.567	10153335/31.03.20009	3+12	48	Qlty repayment & Last installment due on 31.03.2024	11.5	35,41,58,546.00		35,41,58,546.00	8,28,58,799.00	27,12,99,747.00
2	Canara Bank-Capex (Secured by Hypothecation of against Created Asset)	53.9817/78.567	10248180/20.09.2010	3+12	48		11.5	1,08,11,93,907.00		1,08,11,93,907.00	16,68,00,898.00	91,43,93,009.00
3	Syndicate Bank -PP (Secured by Receivables against HESCOM Revenue)	53.9777/78.563	10578552/29.06.2015	3	35	BULLET			90,52,93,972.60	90,52,93,972.60		90,52,93,972.60
4	Syndicate Bank/STATE BANK OF INDIA -Over Draft (Secured by Receivables against HESCOM Revenue)	50.140/50.110/78.568	-			Overdraft Account	11.3	1,93,33,61,005.35	2,37,90,00,806.82	4,31,23,61,812.17	3,45,77,98,835.14	85,45,62,977.03
5	State Bank of India -PP (Secured by Receivables against HESCOM Revenue)	53.978/78.564	-	3	36	Monthly	10.5		90,00,00,000.00	90,00,00,000.00	25,79,63,388.00	64,20,36,612.00
6	State Bank of India -PP (Secured by Receivables against HESCOM Revenue)	53.978/78.564	-	3	1	BULLET	10.5		1,00,00,00,000.00	1,00,00,00,000.00	1,00,000.00	99,99,00,000.00
7	State Bank of India -PP (Secured by Receivables against HESCOM Revenue)	53.978/78.564	-	3	1	BULLET	10.5		15,00,00,000.00	15,00,00,000.00	15,00,000.00	14,85,00,000.00
B	<b>LOANS FROM OTHER FINANCIAL INSTITUTIONS</b>											
1	PFC BLC Long Term Loan PFC 100 Cr A/c No:32624001	53.960/78.584	100055332/22.09.2016	1+15	60	Qlty repayment	11.25	93,27,58,622.00		93,27,58,622.00	8,47,70,115.00	84,79,88,507.00
2	PFC BLC Long Term Loan PFC 200 Cr A/c No:32624002	53.960/78.584	100086914/07.03.2017	1+15	60	Qlty repayment	11	1,63,36,72,201.00		1,63,36,72,201.00	14,07,84,148.00	1,49,28,88,053.00
3	PFC Flexi 200 Cr A/c No:32624009	53.960/78.584	H06756860/08.08.2018	1	1	Monthly	11	2,00,00,00,000.00		2,00,00,00,000.00	2,00,00,00,000.00	-
4	PFC Flexi 190 Cr A/c No:32624010	53.960/78.584	H06753545/08.08.2018	1	1	BULLET		1,90,00,00,000.00		1,90,00,00,000.00	1,90,00,00,000.00	-
5	PFC Medium Term Loan PFC 416 Cr A/c No:	53.960/78.584		36	36	Monthly	11.75		4,15,80,58,610.00	4,15,80,58,610.00	1,03,95,14,652.00	3,11,85,43,958.00
6	PFC IPDS	53.960/78.584				Qlty repayment	10		35,09,80,000.00	35,09,80,000.00	63,27,487.00	34,46,52,513.00
7	PFC (R-APDRP Part A)	53.961/78.585	10280700/07.03.2017		64	Monthly	11.5	41,88,91,866.00		41,88,91,866.00		41,88,91,866.00
8	PFC (R-APDRP Part B)	53.961/78.585	10280697/29.03.2011		64	Monthly	11.5	11,73,18,529.00		11,73,18,529.00	1,61,29,891.00	10,11,88,638.00
9	REGISTRATION-Complex (Secured by Hypothecation of against Created Asset)	53.314/78.540		3+10	10 ANNUAL INSTALLMENTS	YEARLY	11.5	24,07,74,192.94		24,07,74,192.94	13,51,23,930.00	10,56,50,262.94
10	REG-REGY Scheme-Capex (Secured by Hypothecation of against Created Asset)	53.314/78.540		3+10	10 ANNUAL INSTALLMENTS	YEARLY	9.5	9,18,45,280.00		9,18,45,280.00	4,52,09,770.00	4,66,35,510.00



  
**Executive Engineer (E1)**  
**RA Section**  
**Corporate Office, HESCOM**  
**Navanagar, Hubballi - 580 025**

Sl. NO.	Name of the Bank/Financial Institution	A/C Code	Charge Creation ID & Date	Tenure of Loan	No. of Installments	Repayment terms	Rate of Interest as on 31.03.2020	Opening Balance as on 01.04.2019	Loans Drawn During 2019-20	TOTAL LOANS	Repayment of Loan Durng 2019-20	Loan Balance as on 31.03.2020
11	ACSR -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540	100027946/25.04.2016	3+10	10 ANNUAL INSTALLMENTS	YEARLY	12.25	31,92,53,505.71		31,92,53,505.71	14,74,84,638.66	17,17,68,867.05
12	DTC Metering -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540		3+10	10 ANNUAL INSTALLMENTS	YEARLY	0.1225	71,47,28,067.19	5,48,38,724.78	76,95,66,791.97	7,28,90,331.00	69,66,76,460.97
13	Additional DTC -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540		3+10	10 ANNUAL INSTALLMENTS	YEARLY	12.25	42,56,85,310.70		42,56,85,310.70	4,25,68,531.00	38,31,16,779.70
14	IP Set -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540		3+10	10 ANNUAL INSTALLMENTS	YEARLY	12	27,35,41,280.00		27,35,41,280.00	13,67,70,640.00	13,67,70,640.00
15	RLMS -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540		3+10	10 ANNUAL INSTALLMENTS	YEARLY	12	18,90,44,559.28		18,90,44,559.28	9,45,22,277.14	9,45,22,282.14
16	REC NYI -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540	10327359/13.12.2011	3+10	10 ANNUAL INSTALLMENTS	YEARLY	11	92,09,30,993.84		92,09,30,993.84	13,15,61,573.00	78,93,69,420.84
17	REC NYI II -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540	10444537/29.07.2013	3+10	10 ANNUAL INSTALLMENTS	YEARLY	12.5	89,95,71,131.83		89,95,71,131.83	13,47,10,220.00	76,48,60,911.83
18	REC NYI III -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540	10514059/17.07.2014	3+10	10 ANNUAL INSTALLMENTS	YEARLY	12.25	86,64,16,607.85	34,15,65,441.73	1,20,79,82,049.58		1,20,79,82,049.58
19	11 KV Station Onk One & Reconductoring -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540		3+10	10 ANNUAL INSTALLMENTS	YEARLY	11	1,28,82,42,368.17		1,28,82,42,368.17	20,38,68,059.00	1,08,43,74,309.17
20	BJ/KI -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540		3+10	10 ANNUAL INSTALLMENTS	YEARLY	11	12,10,10,156.50		12,10,10,156.50	1,34,45,573.00	10,75,64,583.50
21	UNIP -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540	100028003/25.04.2016	3+10	10 ANNUAL INSTALLMENTS	YEARLY	12	4,79,46,83,850.09	1,57,78,18,856.81	6,37,25,02,706.90	10,68,24,155.00	6,26,56,78,551.90
22	UG CABLE -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540	10525916/26.09.2014	3+10	10 ANNUAL INSTALLMENTS	YEARLY	12.25	1,18,96,27,499.70	46,47,40,299.90	1,65,43,67,799.60	14,86,56,942.00	1,50,57,10,857.60
23	UG CABLE BELGAVI -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540	10525916/26.09.2014	3+10	10 ANNUAL INSTALLMENTS	YEARLY	12.25	1,82,60,49,008.41	1,61,13,19,610.61	3,43,73,68,619.02	28,17,47,744.31	3,15,56,20,874.71
24	REC THERMOGRAPHY -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540	100049220/18.08.2016	3+10	10 ANNUAL INSTALLMENTS	YEARLY	12.25	9,49,52,418.30		9,49,52,418.30		9,49,52,418.30
25	REC NUMERICAL RELAYS IP SETS -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540	-	3+10	10 ANNUAL INSTALLMENTS	YEARLY	12.25	4,23,29,343.83	5,15,73,952.39	9,39,03,296.22		9,39,03,296.22
26	REC STATIC METER -Capex (Secured by Hypothecation of agalnst Created Assest)	53.314/78.540	10551711/31.01.2015	3+10	10 ANNUAL INSTALLMENTS	YEARLY	12.25	71,58,81,776.36	46,53,31,352.42	1,18,12,13,128.78		1,18,12,13,128.78

Executive Engineer (E1)  
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Corporate Office, Hescor  
Navanagar, Hubballi - 580 025



Sl. NO.	Name of the Bank/Financial Institution	A/C Code	Charge Creation ID & Date	Tenure of Loan	No. of Installments	Repayment terms	Rate of Interest as on 31.03.2020	Opening Balance as on 01.04.2019	Loans Drawn During 2019-20	TOTAL LOANS	Repayment of Loan Durg 2019-20	Loan Balance as on 31.03.2020
27	REC GANGA KALYANA IP SETS 2016-17 Capex (Secured by Hypothecation of against Created Assest)	53.314/78.540	-	3+10	10 ANNUAL INSTALLMENTS	YEARLY	12.25	59,69,06,364.59		59,69,06,364.59		59,69,06,364.59
28	REC GANGA KALYANA IP SETS 2017-18 Capex (Secured by Hypothecation of against Created Assest)	53.314/78.540	-	3+10	10 ANNUAL INSTALLMENTS	YEARLY	12.25	70,74,41,845.09		70,74,41,845.09		70,74,41,845.09
29	REC 33/11KV Sub Station and Constructions Athani,Ralbag,Bagalgot, Dharwad Rural	53.314/78.540		3+10	10 ANNUAL INSTALLMENTS	YEARLY	10.75	8,62,37,523.52	7,42,10,101.98	16,04,47,625.50		16,04,47,625.50
30	REC DDUGJY	53.314/78.540		3+10	10 ANNUAL INSTALLMENTS	YEARLY	10.5		1,32,84,12,142.52	1,32,84,12,142.52		1,32,84,12,142.52
31	REC PMREA	53.314/78.540		3+10	10 ANNUAL INSTALLMENTS	YEARLY	10.9		67,78,06,823.15	67,78,06,823.15		67,78,06,823.15
32	REC - MTL 100 Crores 46111906-Capex (Secured by Hypothecation of Assest)	53.314/78.540	100091884/28.03.2017	3	36	Monthly	12	41,66,66,671.00		41,66,66,671.00	41,66,66,671.00	-
33	REC - MTL 150 Crores 46114283 Capex (Secured by Hypothecation of Assest)			3	36	Monthly	11.5	1,24,99,99,998.00		1,24,99,99,998.00	1,24,99,99,998.00	-
34	REC - MTL 100 Crores 46112246-Capex (Secured by Hypothecation of Assest)	53.314/78.540	100086733/04.03.2017	3	36	Monthly	12	41,66,66,670.00		41,66,66,670.00	41,66,66,670.00	-
35	REC MTL 100 Cr A/C No: 46113218 - Capex (Secured by Hypothecation of Assest)	53.314/78.540	100129146/25.09.2017	3	36	Monthly	9.85	58,33,33,340.00		58,33,33,340.00	41,66,66,662.00	16,66,66,678.00
36	REC MTL 100 Cr A/C No: 46113329 - Capex (Secured by Hypothecation of Assest)	53.314/78.540	100134890/23.10.2017	3	36	Monthly	9.85	61,11,11,108.00		61,11,11,108.00	41,66,66,668.00	19,44,44,440.00
	REC Medium Term Loan 100 Cr Scheme Code: 13447-Capex (Secured by Hypothecation of Assest)	53.314/78.540	100148881/28.12.2017	3	36	Monthly	9.85	66,66,66,667.00		66,66,66,667.00	41,66,66,672.00	24,99,99,995.00



Executive Engineer (EI)  
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Navanagar, Hubballi - 580 025

492

Sl. NO.	Name of the Bank/Financial Institution	A/C Code	Charge Creation No. & Date	Tenure of Loan	No. of Installments	Repayment terms	Rate of Interest as on 31.03.2020	Opening Balance as on 01.04.2019	Loans Drawn During 2019-20	TOTAL LOANS	Repayment of Loan Durng 2019-20	Loan Balance as on 31.03.2020
38	REC MTL Rs.75 Cr A/C No: 4613722- Capex (Sesured by Hypothecation of Assest)	53.314/78.540	-	3	36	Monthly	9.85	56,25,00,003.00		56,25,00,003.00	31,25,00,001.00	25,00,00,002.00
39	REC STL Rs.100 Cr A/C No: 4613755- Capex (Sesured by Hypothecation of Assest)	53.314/78.540	-	1	1	BULLET	9.85	1,00,00,00,000.00		1,00,00,00,000.00	1,00,00,00,000.00	-
40	REC STL Rs.150 Crs. 42815128 Capex (Sesured by Hypothecation of Assest)	53.314/78.540	-	1	12	Monthly	12		1,50,00,00,000.00	1,50,00,00,000.00	1,25,00,00,000.00	25,00,00,000.00
41	REC MTL Rs.150 Cr A/C No: 46115472/30.09.2019 Capex (Sesured by Hypothecation of Assest)	53.314/78.540	-	3	36	Monthly	13		1,50,00,00,000.00	1,50,00,00,000.00	25,00,00,002.00	1,24,99,99,998.00
42	REC STL Rs.150 Crs. 42815848 Capex (Sesured by Hypothecation of Assest)	53.314/78.540	-	1	12	Monthly	11.75		1,50,00,00,000.00	1,50,00,00,000.00		1,50,00,00,000.00
43	REC MTL Rs.150 Cr A/C No:46115847 Capex (Sesured by Hypothecation of Assest)	53.314/78.540	-	3	36	Monthly	12.5		1,50,00,00,000.00	1,50,00,00,000.00		1,50,00,00,000.00
44	KPTCL (APDRP counter part funding)	53.351/78.592	-	10	10	YEARLY	9.5	-20,45,05,842.00	20,45,05,842.00			
45	GOK APDRP SCHEME	53.350/78.591	-	20	20	YEARLY	11.5	26,41,21,366.00		26,41,21,366.00	5,44,00,000.00	20,97,21,366.00
46	GOK LOAN FOR POWER PURCHASE Rs1500 cr	53.9847/78.5977	-	20	15	YEARLY		15,00,00,00,000.00		15,00,00,00,000.00		15,00,00,00,000.00
47	GOK LOAN FOR POWER PURCHASE Rs400 cr	53.9847/78.5977	-	20	5	YEARLY			4,00,00,00,000.00	4,00,00,00,000.00		4,00,00,00,000.00
48	KREDEL 20.02.2019 STL	53.9857/78.5987	-	6	1	BULLET	8.55	2,50,00,00,000.00		2,50,00,00,000.00	40,00,00,000.00	2,10,00,00,000.00
49	PMGY Scheme	53.307/78.546	-	20	20	YEARLY	12	2,04,06,558.00		2,04,06,558.00	37,00,000.00	1,67,06,558.00
								46,49,47,60,840.90	21,36,11,61,758.29	67,85,59,22,599.19	13,48,68,44,021.11	54,36,90,78,578.08
								49,86,34,74,299.25	26,69,54,56,537.71	76,55,89,30,836.96	17,45,38,65,941.25	59,10,50,64,895.71

  
**Executive Engineer (EI)**  
 RA Section  
 Corporate Office, Hescom  
 Navanagar, Hubballi - 580 025







M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 6 Other long-term liabilities

Sl No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
6 -1-1	Others:		-	-
6 -1-1-1	Other Deposits from Consumers	47.6 + 46.966	51,25,63,053	48,63,00,682
6 -1-1-2	Security Deposit from consumers:	48.1	8,19,72,64,958	7,49,97,18,000
			8,70,98,28,011	7,98,60,18,682
6 -1-1-1	Security Deposit from Employees	46.920	19,895	1,26,496
6 -1-1-2	Payable to GOK - BRP II from Consumers	46.204 to 46.208	40,19,647	40,19,647
	<b>Total</b>		<b>8,71,38,67,553</b>	<b>7,99,01,64,825</b>

Note: The balance of Consumers security deposits held as per Accounts and Consumer Ledger accounts are subject to reconciliation.



**Executive Engineer (EI)**  
RA Section  
Corporate Office, Hescom  
Navanagar, Hubballi - 580 025

4014





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

**Note 7 Long-term provisions**

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
7-1	<b>Provision for employee benefits:</b>			
7-1-1	Provision for compensated absences	46.430	1,20,98,96,834	1,02,42,97,313
7-1-2	Provision for employee benefits (FBF)	44.142	7,99,58,301	7,46,37,263
	<b>Total</b>		<b>1,28,98,55,135</b>	<b>1,09,89,34,576</b>

**Note:** The provision for Liability in respect of Earned Leave Encashment(Compensated Absences) and Family Benefit Fund is created on the basis of Actuarial valuation as per AS 15(revised 2005) as prescribed in the Companies(Accounting Standards) Rules, 2006.



**Executive Engineer (EI)**  
RA Section  
Corporate Office, Hescorn  
Navanagar, Hubballi - 580 025



495



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

**Note 8 Short-term borrowings**

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
8 -1	Loans repayable on demand from Banks			
	Secured(CC)	50.1	85,45,62,977	1,93,33,61,005
	Unsecured - Others	53.985	2,10,00,00,000	2,50,00,00,000
	<b>Total</b>		<b>2,95,45,62,977</b>	<b>4,43,33,61,005</b>

**Note:** The GOK vide order no EN/73/NCE/2019/Dated:15.02.2019 accorded extension of Short Term Loan to HESCOM. The loan amount of Rs.250 Crores. was released to HESCOM on 20.02.2019 after signing prescribed agreement. However, an amount of Rs.40 Crores is already repaid and remaining balance of Rs.210 Crores is outstanding as on 31.03.2020 for which penal interest of 2% is being serviced along with regular interest of 8.55%.



**Executive Engineer (EI)**

RA Section

Corporate Office, HESCOM

Navanagar, Hubballi - 580 025





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

**Note 9 Trade payables**

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
9-1	Sundry Creditors for Purchase of Power - Others	41.1 to 41.5	36,65,90,53,238	34,17,91,84,892
9-1-1	Provision for Liability for Purchase of Power	41.200	7,12,78,88,889	10,62,69,94,330
9-1-2	Provision for Liability for Interest on belated Payment of Purchase of Power	41.200	12,89,63,84,704	10,93,50,52,882
9-2	Sundry Creditors for Purchase of Power - (ESCOMS)	42.230, 42.256, 42.258, 42.282	14,53,31,02,922	14,53,31,02,922
Total			71,21,64,29,753	70,27,43,35,026

**Note: 1) Letter of Credit Issued.**

As per the conditions of power purchase agreements entered with various power generators company has provided LC's to Generators as a payment security and availing rebate as per the rebate clause status of LC's provided as an 31.03.2020 is furnished as below.

Sl.No	Name of the Bank	Comprehensive LC Limit (Rs. in Crores)	Amount of LC availed (Rs. in Crores)	Balance of LC limit available out of comprehensive LC as on 31-03-2020 (Rs. In Crores)
1	State Bank of India	150	147.31	2.69
2)	Transmission charges have been accounted at Rs. 1,33,644/- per MW of installed capacity of 4340 MW for FY 2019-20.			



**Executive Engineer (EI)**  
RA Section  
Corporate Office, Hescm  
Navanagar, Hubballi - 580 025



497



SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
10 -1	Current maturities of long-term debt (Refer Note below)		9,47,72,35,128	12,79,84,95,998
10 -2	Interest accrued but not due on borrowings	46.710	18,99,81,896	12,81,33,007
10 -3	Interest accrued but not due on Consumers on Security Deposits	48.340,350	51,87,99,516	49,59,09,282
10 -4	Other payables:			
10 -4-1	Liability for Supplies/Works	42.101,201,301,401, 501 & 701	4,65,57,71,005	4,62,77,87,691
10 -4-2	Security Deposit from Suppliers/contractors	46.101,102,103,104, 107,108 & 109	2,41,55,93,381	2,87,85,94,251
10 -4-3	Liability for Inter Company Transactions	42.214 to 42.282	3,52,88,66,320	3,51,37,23,955
10 -5	Staff Related Liabilities and Provisions			
10 -5-1	Provision for payment to Pension trust( Pension & Gratuity)	44.122	1,81,12,38,692	95,35,14,282
10 -5-2	Unpaid Salaries	44.210	19,301	1,86,102
10 -5-3	Unpaid Bonus	44.220	1,40,322	1,20,328
10 -5-4	Salary payable	44.310,311	3,49,31,941	3,19,54,860
10 -5-5	Salary payable to contract Revenue Asst. (Physically Challenged Candidates)	44.312	5,59,476	17,58,931
10 -5-6	Bonus payable	44.320	50,89,213	90,23,580
10 -5-7	Ex-gratia payable	44.330	6,48,76,503	6,23,39,409
10 -6	Statutory remittances:			
10 -6-1	Electricity tax and other levies payable to Government.	46.300	42,79,16,881	43,90,73,223
10 -6-2	Compounding Fee payable to Govt.	46.301	1,43,27,325	1,67,75,734
10 -6-3	ESI	(46.991+46.992)	2,03,083	13,70,689
10 -6-4	Taxes such as Sales Tax, Income Tax, Service Tax, etc., deducted at source and payable to Government. & Swachh Bharat Cess on taxable services w.e.f. 15th November, 2015. & Krishi Kalyan Cess on taxable services w.e.f 1st June, 2016.	(46.921,924,925,926,927, 930,931 & 942)	16,70,76,261	10,40,87,988
10 -6-5	Goods and Service Tax (GST)	(46.932,933,934,984,985, 986,987,988,989,990,993 ,994,995,996,997)	44,21,14,118	21,01,74,207
10 -6-6	Amount recoverable from salaries of corporation employees & payable to other departments	46.928	75,03,499	53,58,706
10 -6-7	Pension Contribution recovered from employees	46.952	2,34,44,511	26,69,223
10 -6-8	Amount recovered from Employees & payable to Employees welfare Trust towards Employees contribution	46.956	85,63,052	85,63,052
10 -6-9	Employees PF and Departmental share of PF payable account	46.957 & 46.958	5,36,454	4,24,643
10 -7	Others			
10-7-1	Expenses Payable	46.400,410,411,430,440, 441,450,460,470	77,83,35,471	1,68,21,46,169
10-7-2	Excess credit afforded by Bank Pending reconciliation	46.971,972,974,975,979 & 980	16,09,68,454	13,84,98,119
10-7-3	Advance received for sale of stores scrap etc.,	46.922	-4,26,662	30,54,001
10-7-4	Un-issued Cheques & Cheques in Transit	46.910 & 46.911	8,94,336	32,92,256
10-7-5	Recovery from employee towards FBF	44.140,141,142 & 143	-	10,52,24,171
10-7-6	Provision for defined benefit plans (NDCPS)	44.150	4,27,37,643	32,77,061
10-7-7	Advance paid to SPPCC towards UI Charges/Administrative charges	28.945 & 28.946	27,87,84,800	27,83,39,473
	<b>Total</b>		<b>25,05,60,81,920</b>	<b>28,50,38,70,391</b>

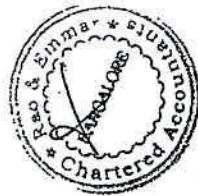
Note:

- Electricity taxes: The Electricity tax collected from consumers and payable to GOK during FY-2019-20 is Rs. 228.25 Crores out of this GOK has Adjusted Rs. 246.82 Crores to tariff subsidy receivable from GOK during the year.
- As per KERC, Interest on Security Deposit Regulation 2002, the provision towards interest on consumer security deposit/meter security deposits payable to LT & HT consumers during first quarter of succeeding year at the fixed rate of interest on par with bank rates notified by Reserve Bank of India prevailing on 1st of the financial year for which interest is due at 6.50% is created duly deducting applicable TDS amount. As per the Government Order No. Energy 172-PCR 2020, Bangalore dated 22.06.2020 Deferment of Collection of Additional Security Deposit (ASD) from the consumers and payment of Interest on Security Deposit (IOD) to the consumers is deferred due to COVID-19 pandemic in the state of Karnataka and to mitigate the impact of imposition of COVID-19 lockdown till 30.06.2020.
- No separate fund and Bank balance is kept for Family Benefit Fund.



Note: Current maturities of long-term debt

Sl No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
10-8	<b>Term loans From banks Secured</b>			
10-8-1	Loan from Syndicate Bank	53.977	90,00,00,000	-
10-8-2	Loan from State Bank of India Hubli by HESCOM	53.978	1,45,00,00,000	-
10-8-3	Loan from Canara Bank, Hubli by HESCOM	53.981	25,00,00,000	25,00,00,000
			<b>2,60,00,00,000</b>	<b>25,00,00,000</b>
10-9	<b>From other parties Secured</b>			
10-9-1	Loan from Power Finance Corporation LTD - R-APDRP Scheme.	53.961	25,12,780	-
10-9-2	Loans drawn from REC in respect of ongoing SPA Scheme works by KPTCL for HESCOM.	53.314	5,24,07,42,732	7,03,20,87,023
10-9-3	Unsecured			
10-9-4	Loans Released from GoK through KPTCL towards PMGY works	53.307	37,00,000	37,00,000
10-9-5	APDRP - GOK Loan Payable to KPTCL	53.350	5,44,00,000	5,44,00,000
10-9-6	Loan from Power Finance Corporation Ltd., - KPTCL	53.960	1,57,58,79,616	5,45,83,08,975
			<b>6,87,72,35,128</b>	<b>12,54,84,95,998</b>
	<b>Total</b>		<b>9,47,72,35,128</b>	<b>12,79,84,95,998</b>



  
**Executive Engineer (EI)**  
 RA Section  
 Corporate Office, Hescm  
 Navanagar, Hubballi - 580 025





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

**Note 11 Short-term provisions**

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
11-1	Provision for employee benefits (Leave Encashment)	46.430	28,31,53,600	26,49,63,947
11-2	<b><u>Provision - Others:</u></b>			
11-2-1	Provision for loss on written off of cash found short	46.965	67,463	67,463
11-2-2	Provision for other employee benefits - FBF	44.142	73,74,461	70,77,958
	<b>Total</b>		<b>29,05,95,524</b>	<b>27,21,09,368</b>



  
**Executive Engineer (EI)**  
RA Section  
Corporate Office, HESCOM  
Navanagar, Hubballi - 580 025





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 12 A Tangible Assets

Sl No	Tangible assets	A/C Code	Gross block				A/C Code	Accumulated depreciation and impairment				Net block			
			Balance as at 1 April, 2019	Additions	Disposals	Balance as at 31 March, 2020		Rate	Balance as at 1 April, 2019	Depreciation / amortisation expense for the year	Eliminated on disposal of assets	Balance as at 31 March, 2020	Balance as at 31 March, 2020	Balance as at 31 March, 2019	
			Rs	Rs	Rs	Rs		%	Rs	Rs	Rs	Rs	Rs	Rs	
12-1	Land, Freehold	10.1	16,20,96,166	4,08,65,705	-	20,30,61,871	12.1	-	-	-	-	20,30,61,871	16,20,96,166		
12-2	Buildings	10.2	1,33,82,71,449	19,87,66,286	1,39,77,052	1,62,30,60,683	12.2	3.34	32,11,91,077	4,72,86,790	4,06,395	36,80,71,473	1,15,49,89,210	1,01,70,80,372	
12-3	Hydraulic Works	10.3	4,76,19,187	28,20,897	-	5,04,39,884	12.3	5.28	1,79,46,451	24,64,519	-	2,04,10,865	3,00,28,919	2,96,72,736	
12-4	Urban Civil Works	10.4	5,35,57,387	91,93,390	-	6,27,50,777	12.4	3.34	1,06,34,860	18,18,799	5	1,24,53,660	5,02,87,117	4,29,22,527	
12-5	Plant and Equipment	10.5	11,55,79,92,120	3,42,37,11,533	2,55,85,28,332	12,42,31,75,320	12.5	5.28	2,86,70,80,947	69,53,08,362	53,30,62,934	3,02,93,26,375	9,39,38,48,945	8,69,09,11,171	
12-6	Line Cable Networks	10.6	48,67,43,22,517	11,61,78,82,033	1,02,67,22,239	59,26,54,82,311	12.6	5.28	10,29,29,85,000	2,87,25,06,225	1,87,69,57,898	11,06,65,33,327	48,17,69,48,984	38,38,13,37,516	
12-7	Vehicles	10.7	8,78,60,972	22,17,108	6,05,020	8,94,73,060	12.7	9.50	5,18,94,463	30,82,047	5,07,663	5,44,48,847	3,50,24,213	3,59,66,509	
12-8	Furniture and Fixtures	10.8	7,38,11,398	38,43,105	2,44,384	7,74,10,118	12.8	6.33	5,80,64,046	7,54,02,152	1,12,429	13,33,43,769	-5,59,33,651	1,57,57,351	
12-9	Office equipment	10.9	5,07,55,900	6,31,55,154	6,15,51,883	5,23,59,071	12.9	6.33	1,14,38,564	11,54,702	2,09,113	1,23,85,153	3,98,73,918	3,83,16,335	
12-10	Land Lease hold	#	15,28,602	-	1,85,066	13,43,536	12.1						13,43,536	15,28,602	
	<b>Total</b>		<b>62,04,78,15,697</b>	<b>15,36,25,55,011</b>	<b>3,66,16,14,077</b>	<b>73,74,85,56,631</b>									
	Less: Contributions, grants and subsidies towards cost of Capital assets		(17,38,60,25,402)			(20,50,82,73,483)			13,63,12,26,408	3,49,90,03,595	2,41,12,56,435	14,71,89,73,589	59,02,95,63,062	48,41,85,89,285	
	Previous year		54,18,30,31,375	10,28,45,93,467	2,43,61,01,546	62,04,78,15,693			12,13,42,83,399	1,95,13,76,717	45,44,33,708	13,63,12,26,408	48,41,65,89,286	42,04,87,47,975	

Depreciation and amortisation relating to continuing operations:

Sl No	Particulars	For the year ended	
		31-Mar-20	31-Mar-19
12-B	Depreciation and amortisation for the year on tangible assets as per Note 12 A	3,49,90,03,595	1,95,13,76,717
	Less: Utilised from revaluation reserve		
	Depreciation and amortisation relating to continuing operations	3,49,90,03,595	1,95,13,76,717

Inadvertently in the preceding years lease hold land was accounted as free-hold land and now same is rectified. The Capital Grants received from Government and consumer contribution towards cost of capital assets aggregating to Rs.2050.83 Crores is reduced from Gross Block and shown in Balance Sheet. The Consumer contributions and Government grants towards cost of capital assets cannot be identified to relevant fixed assets. Hence, the same is treated as related to the Lines, Cables & Networks Assets group and deducted directly from the total Gross Fixed Assets. The corresponding depreciation on these assets provided at respective Accounting Units has been reduced from Depreciation for the year @5.28% which works out to Rs.108.28 Crs duly passing a journal entry at Head Office.

12A1. Contributions, grants and subsidies towards cost of Capital assets

Sl No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
12-B-1	Capital Grants			
	Opening balance	55.1, 55.3	19,60,30,99,507	16,70,50,82,880
12-B-2	Add: Received during the year		3,22,27,73,825	2,89,80,06,647
	Closing balance		22,82,58,73,332	19,60,30,99,507

Details of Contributions, grants and subsidies towards cost of Capital assets

Sl No	Particular	A/C Code	For the year ended	
			As at 31st Mar, 2020	As at 31st Mar, 2019
12-B-1	Consumers contribution towards cost of capital	55.1	15,77,72,71,275	13,46,98,97,442
12-B-2	Grants towards Cost of Capital assets	55.3	7,04,86,02,057	6,13,32,02,065
	<b>Total</b>		<b>22,82,58,73,332</b>	<b>19,60,30,99,507</b>



**Executive Engineer (EI)**  
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M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

PB ROAD, NAVANAGAR, HUBLI - 580 025.

**12 B. CAPITAL WORKS IN PROGRESS**

Sl No	Particulars	A/C Code	For the year ended	
			31-Mar-20	31-Mar-19
12-C-1	Capital Work In Progress	14.110 To 14.150 14.151 To 14.428 14.450 to 14.910 14.908 & 14.907	Rs	Rs
			75,63,31,412	75,57,28,688
			6,66,95,82,528	6,13,37,96,943
			5,84,86,690	7,22,43,207
			-12,28,77,437	-41,51,14,590
	Sub Total		7,36,15,23,191	6,54,66,52,228
12-C-2	Completed works (to be categorised).	16.5 16.2 55.1	1,36,51,23,093	70,78,82,378
			36,99,08,282	27,89,26,930
			(2,31,75,99,869)	(2,21,70,74,105)
			6,79,89,54,697	5,31,61,87,429

Note: 1) During FY-2019-20 Rs.90.52 Crores Assets has been created out of Consumer Contributions of Rs. 322.28 Crores and difference amounting to Rs. 231.76 Crores is depicted under capital works in progress. Further total asset created out of Grants and Consumer contribution up to 31.03.2020 to the tune of Rs. 2050.83 Crores is reduced from total assets as per AS 12.  
2) An amount of Rs.67.44 Crores in Account code 55.1 includes Grant of Flood related activities.

**12 C. Intangible assets:**

Sl No	Particulars	A/C Code	For the year ended	
			31-Mar-20	31-Mar-19
12-10	Software acquired / Purchased for internal use	18.101 & 18.102	Rs	Rs
			17,35,19,614	10,50,62,893
			17,35,19,614	10,50,62,893

Note - Land owned under full titles (A/c Code 10.101) includes the following lands which are under correspondence/dispute and case is before Court

Sl No.	Name of the place	Survey/ Cts No.	Area	Remarks
Basavana Bagewadi Division (Basavana Bagewadi Sub Division)				
1	33 KV Sub Station at Malaghan	155/2A 155/2B	5 Acres	Land acquired through Bijapur Municipality. Upgraded to 110 KV Station. Matter pending in court.



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M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

**Note 13 Non-current investments**

SI No	Particulars	As at 31st Mar, 2020			As at 31st Mar, 2019		
		Quoted #	Unquoted #	Total	Quoted	Unquoted	Total
13 -1	Investments (At cost): Non Trade investments						
13 -1-1	Investment in equity instruments (give details separately for fully / partly paid up instruments) Controlled special purpose entities						
	i) M/s. Power Company of Karnataka Ltd (PCKL) (PTC-20.271) (25098 Equity Shares of Rs. 1000 Each)	-	1,00,000	1,00,000	-	2,51,00,000	2,51,00,000
	ii) M/s. Priyadarshini Jurala Hydro Electric Project (PTC-20.272)	-	14,00,00,000	14,00,00,000	-	14,00,00,000	14,00,00,000
	Total	-	14,01,00,000	14,01,00,000	-	16,51,00,000	16,51,00,000
	Aggregate amount of unquoted investments			14,01,00,000			16,51,00,000

Note: PCKL has reduced the Share Capital and refunded the same ESCOMs vide their Board Resolution No. 57/09 dtd: 25.09.2019 and letter No.: PCKL/AS/A70/709/09-10/281 dtd: 07.05.2020.

Two equity shares worth of Rs.1,000 each are held in the name Managing Director, PCKL against the nominee of HESCOM. However, these shares will be issued in the name of HESCOM by PCKL shortly as per oral discussion had with PCKL authorities.



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M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

**Note 14 Long-term loans and advances**

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
14 -1	Capital advances			
14 -1-1	Secured, considered good	25.501, 502 & 507	38,65,273	80,53,279
	Cash Advance	26.601, 602 & 603	51,57,42,982	67,20,23,007
	Material Advance	26.605	1,75,08,21,470	3,15,85,75,510
14 -2	Deposit with Government			
14 -2-1	Secured, considered good	28.930,933,935	11,27,19,525	11,06,75,597
	<b>Total</b>		<b>2,38,31,49,250</b>	<b>3,94,93,27,393</b>

**Note:**

- 1) Arbitration on suit filed against the Company by Contractor. Matter pending at Hon'ble City Civil Session Judge Bangalore (Amount Claimed by Contractor Rs.31.05 Crores less Amount Payable as per Company Rs.3.22 Crores.
- 2) The Company had filed an appeal before the Joint Commissioner of Commercial Tax (Appeal), Hubli against the sales tax demand raised of Rs.9.90 crs for the period from 2005-06 to 2009-10 by the Asst. Commissioner of Commercial Taxes, Hubli by depositing Rs.3.15 Crores towards preferring Appeal which is included in item (14-2-1) above. The said Appeal was finalised and ordered on 18.04.2019 in favour of HESCO and ordered for refund the deposit amount as per applicable norms.



  
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M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

**Note 15 Other non-current assets**

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
15 -1	Long-term trade receivables			
15 -1-1	Subsidy receivable from GOK Unsecured, considered good	28.611,613,615,6 16,617,618,620 & 621	5,66,72,96,431	5,66,72,96,431
15-1-2	Amount receivable from Government against waiver of IP sets dues in respect of IP sets Consumers who have paid the IP sets Dues during the year 2001-02 and 2002-03.	28.614	53,65,56,915	53,65,56,915
15 -1-1	Amount receivable from Karnataka Power Loom Development Board – GOK towards Special Nekar Package Scheme.	28.619	51,34,81,560	34,31,57,995
15 -2	Inter Company Transactions	28.918,919, 920,921,922, 924,926 & 928	2,99,81,429	2,44,78,113
15 -3	Regulatory Asset-KERC	28.908	12,86,46,78,952	21,23,49,90,591
	<b>Total</b>		<b>19,61,19,95,287</b>	<b>27,80,64,80,045</b>

Note: Subsidy receivable from GoK includes:

(i) an amount of Rs.341.83 Crores account code 28.620 towards Rural Electrification Loss for the period 2002-03 to 2004-05. The Company has been pursuing for recovery of the same. As the amount represents receivable from the Government of Karnataka no provision for the same has been made.

(ii) The GOK vide order No. EN 34 PSR 2008 dated 19.08.2010 has ordered to refund the amount paid by the farmers during the period from 01.04.2001 to 31.03.2003 to them and the same is implemented by HESCOM and an amount of Rs.53.66 Crores is shown as receivable from GOK under account code 28.614.

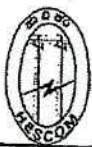
**Note 16 Current investments**

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
16-1	_____		-	-
16-2	_____		-	-
16-3	_____		-	-
16-4	_____		-	-



505

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M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 17 Inventories

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
17 -1	Stores and spares	22.610, 641, 660, 700, 810, 820 & 16.1	1,51,61,40,254	1,62,28,21,946
17 -2	Goods-in-transit	22.450	2,21,214	2,04,188
Total			1,51,63,61,468	1,62,30,26,134

Details of Inventories are as below

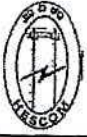
SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
17 -2-1	Materials Transferred within the Division	22.450	2,21,214	2,04,188
17 -1-1	Materials Stock Account	22.610	1,45,67,85,894	1,59,17,94,461
17 -1-2	Material imprest Account	22.641	1,23,13,846	14,54,101
17 -1-3	Materials pending Inspection	22.660, 680	15,86,125	41,12,198
17 -1-4	Obsolete Materials Account	22.710, 720, 730, 731, 760	(29,86,17,766)	(16,23,41,828)
	Materials stock Excess / Shortage Pending Investigation.			
17 -1-5	Stock Excess pending Investigation.	22.810	(19,71,126)	(39,21,255)
17 -1-6	Stock Shortage pending investigation.	22.820	91,46,551	27,26,972
Assets not in use			1,17,94,64,738	1,43,40,28,837
17 -1-7	Written down value (WDV) of obsolete / scrapped assets.	16.102, 103, 104, 105, 106, 107, 109	33,68,96,730	18,89,97,297
Total			1,51,63,61,468	1,62,30,26,134



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Navanagar, Hubballi - 580 025

506





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 18 Trade receivables Against Supply of Power

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
18 -1	Outstanding for a period less than six months from the date they were due for payment			
18 -1-1	Unsecured, considered good	23.1, 23.2, 23.3 & 23.7	18,68,05,13,400	15,98,63,23,606
18 -1-2	Less: Revenue Suspense, Revenue collection Pending Classification	47.607, 47.609	(9,35,78,004)	(2,12,10,815)
18 -2	Outstanding for a period exceeding six months from the date they were due for payment		18,58,69,35,396	15,96,51,12,791
18 -2-1	Unsecured, considered good	23.5	30,15,08,625	30,36,66,753
			30,15,08,625	30,36,66,753
			18,88,84,44,021	16,26,87,79,544
18 -2-2	Less: Provision for withdrawal of Revenue demand	23.8	(1,35,81,13,414)	(4,41,54,673)
18 -2-3	Less: Provision for doubtful trade receivables	23.9	(29,70,91,473)	(87,54,65,574)
			(1,65,52,04,887)	(91,96,20,247)
	<b>Total</b>		<b>17,23,32,39,140</b>	<b>15,34,91,59,303</b>

Details of Sundry Debtors are as below

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
	<b>RECEIVABLES AGAINST SUPPLY OF POWER. Unsecured Considered Good</b>			
18 -1-1-1	Sundry Debtors for sale of Power – LT	23.1	10,62,17,12,378	8,59,39,38,377
18 -1-1-2	Sundry Debtors for sale of Power - HT	23.2	1,65,78,38,879	99,92,09,045
18 -1-1-3	Sundry Debtors for Electricity Tax	23.3	80,33,14,019	63,38,76,842
18 -1-1-4	Dues from Permanently disconnected consumers	23.5	30,15,08,625	30,36,66,753
18 -1-1-5	Sundry debtors - miscellaneous dues from consumers (Interest on Revenue Arrears)	23.700	5,59,76,48,124	5,75,92,99,342
	<b>Sub Total</b>		<b>18,98,20,22,025</b>	<b>16,28,99,90,359</b>
	<b>Less:</b>			
18 -1-1-7	Provision for withdrawal of Revenue demand	23.800, 801, 802	(1,35,81,13,414)	(4,41,54,673)
18 -1-1-8	Provision for Doubtful Dues from consumers (Credit Account)	23.9	(29,70,91,473)	(87,54,65,574)
18 -1-5	Revenue Suspense, Revenue collection Pending Classification	47.607, 47.609	(9,35,78,004)	(2,12,10,815)
	<b>Total (Net Receivables against Supply of Power)</b>		<b>17,23,32,39,134</b>	<b>15,34,91,59,297</b>



**Executive Engineer (EI)**  
RA Section  
Corporate Office, Hescom  
Navanagar, Hubballi - 580 025

Note: (I) Upto 31.03.2020 Trade receivables includes Rs.1076.32 Crores dues ( Rs. 633.22 Crores Principal + Rs.443.09 Crores Accumalated interest up to 31.03.2012) pertains to prior to announcement of Free Power Supply to IP Sets up to 10 HP. The Interest Charged in the DCB amounting Rs.327.63 Crores has been withdrawn by the Company from 2012-13 onwards.

Sundry Debtors for sale of power includes Rs 950.21 lakhs pertaining to disputes raised by consumers and which are pending before various authorities and courts, as detailed below:

SI No	Name of Appellate Authority	Number of Cases	Amount ( in lakhs )
1	Corporate Office, GESCOM.	2	10.06
2	Chief Engineer (Ele), GESCOM.	4	76.26
3	Superintending Engineer (Ele), O&M Circles, GESCOM.	105	46.24
4	Corporate Office, HESCOM.		
5	Courts	29	788.29
6	Chief Electrical Inspectorate, B'lore.		
7	Karnataka Electricity Regulatory Commission.	5	29.36
<b>Total</b>		<b>145</b>	<b>950.21</b>

Note: The provision for withdrawal of interest portion for the year 2015-16, 2016-17 and 2017-18 to the tune of Rs. 125.10 Crores. In respect of accumulated dues from Rural Local Bodies (RLBs) upto 31.03.2015 is created and accounted.



Executive Engineer (EI)  
RA Section  
Corporate Office, Hescom  
Navanagar, Hubballi - 580 025

Executive Engineer (EI)  
RA Section  
Corporate Office, Hescom  
Navanagar, Hubballi - 580 025





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 19 Cash and Bank Balances

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
	<b>A Current</b>			
19 -1	i Cash and cash equivalents	24.110, 120, 130, 200, 210	2,17,88,051	14,81,62,193
19 -3	ii Balances with banks			
19 -3-1	In current accounts	24.3, 24.401, 402, 403, 404, 405, 409, 423, 424, 426, 428	12,42,86,836	94,35,04,901
19 -3-2	Bank deposits with more than twelve months maturity	28.935	16,00,67,503	15,33,89,050
19 -3-3	Bank deposits with less than twelve months maturity	28.935	7,72,12,422	7,29,31,866
19 -4	Others: Transit Accounts	24.5, 24.6	43,75,895	5,67,990
	<b>Total</b>		<b>38,77,30,707</b>	<b>1,31,85,56,000</b>
	Cash and cash equivalents as per AS 3		38,77,30,707	1,31,85,56,000

Note: Bank Fixed deposits are marked towards Letter of Credit Limits utilised for Purchase of Power.



Executive Engineer (EI)  
RA Section  
Corporate Office, HESCOM  
Navanagar, Hubballi - 580 025





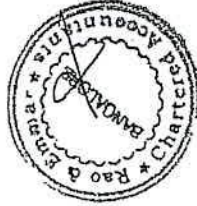


M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

**Note 20 Short-term loans and advances**

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
20 -1	Loans and advances to employees			
i	Secured, considered good	27.1 & 27.2	3,65,32,967	2,99,66,371
ii	Advance Tax Paid	27.410	71,22,844	24,65,297
	<b>Total</b>		<b>4,36,55,811</b>	<b>3,24,31,668</b>

Note: Medical advance and staff advance to employees is given based on the KPTCL circular: CYS-611/Dt:15.06.2012.



**Executive Engineer (EI)**  
RA Section  
Corporate Office, HESCOM  
Navanagar, Hubballi - 580 025



516

Executive Engineer (EI)  
RA Section  
Corporate Office, HESCOM  
Navanagar, Hubballi - 580 025



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 21 Other current assets

SI No	Particulars	A/C Code	As at 31st Mar, 2020	As at 31st Mar, 2019
			Rs	Rs
21 -1-1	Unbilled revenue	23.4	4,50,48,81,181	4,27,22,85,960
21 -1-2	Preliminary expenses on survey/feasibility studies of project not yet sanctioned	17.301	1,77,36,565	2,00,73,546
21 -1-3	Transformers / meters etc., issued to contractors / suppliers for repairs / replacement.	26.604	21,80,81,113	30,84,40,147
.21 -1-4	Initial Advance paid to PCKL	27.820 & 27.821	1,32,34,588	(23,08,026)
.21 -1-5	Interest accrued on deposits	28.210 & 28.265	36,56,102	35,91,648
.21 -1-6	Amount Recoverable from Employees & others	28.1, 28.4 & 46.978	1,94,91,611	(59,67,111)
.21 -1-7	Claims for Loss/Damage to Assets/Material	28.724, 729, 743, 744, 749	19,88,408	84,04,637
.21 -1-8	Receivables from PCKL (Power Company of Karnataka Limited)	28.856	0	5,90,21,320
.21 -1-9	Other Receivable	28.8, 28.901 & 902	17,99,75,99,345	11,73,25,75,936
.21 -1-10	Receivable from Pension & Gratuity Trust	28.907	60,94,17,742	60,83,18,345
.21 -1-11	Subsidy receivable from GOK	28.625 & 28.627	34,03,61,45,032	35,79,98,99,422
.21 -1-12	Sundry Debtors - Government Department	28.110	70,91,11,350	3,82,99,241
.21 -1-13	Amounts Receivable from GOI through RECL & LEC/Taluk Board towards KJ Works	28.941 & 28.942	0	7,21,500
.21 -1-14	Service Tax claim settled by HESCOM to be recovered from Consumer/Contractor	28.852	8,41,28,400	9,02,38,998.00
.21 -1-15	Inter Unit Accounts	31, 32, 33, 34, 35, 36, 37	25,39,07,671	(10,26,38,957)
21 -1-16	Electrification / Service Connection	47.3	1,51,16,24,204	1,98,42,28,896
	<b>Total</b>		<b>59,98,10,03,312</b>	<b>54,81,51,85,498</b>

Note :

1) Rs.11.09 Crores Service Tax liability has been paid by the Company during the month of March 2018 towards Supervision Charges collected from the consumers for the period from 01.04.2011 to 30.06.2017 in respect of service connections as per the Summons issued by Senior Intelligence Officer, Bengaluru on 08.09.2017. The recovery of service tax from the consumers as at 31.03.2020 is Rs. 2.68 Crores and balance to be recovered from the consumers is RS. 8.41 Crores. (Kara Samadhana Scheme)

2) The amount related to flood during 2019-20 services and repairs are claimed as refunds from the GOK. The company has made receivables entry in the books of accounts to extent of Rs.67.44 Crores.



**Executive Engineer (EI)**  
RA Section  
Corporate Office, Hescm  
Navanagar, Hubballi - 580 025



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 22 Revenue from operations

SI No	Particulars	A/C Code	For the year ended 31st Mar,2020	For the year ended 31st Mar,2019
			Rs	Rs
22 -1	Sale of products comprises :			
22 -1-1	Revenue from Sale of Power - LT	61.1 & 61.3	62,61,52,57,927	63,28,33,20,093
22 -1-2	Revenue from Sale of Power - HT	61.2	13,17,07,42,899	12,86,20,52,360
22 -1-2	FAC (LT&HT)	61.4 & 61.5	1,18,42,32,522	34,88,30,180
			76,97,02,33,348	76,49,42,02,633
22 -2	Other Operating Revenue	61.9 & 63.110	1,08,27,66,687	1,22,62,70,256
	Less:		78,05,30,00,035	77,72,04,72,889
22 -3	Rebates and Incentives	78.822, 78.823, 78.826	(3,80,57,841)	(4,32,76,458)
22 -4	Provision for withdrawal of Revenue Demand	83.830, 831 & 832.	(9,24,24,643)	(2,31,93,914)
	<b>Total</b>		<b>77,92,25,17,551</b>	<b>77,65,40,02,517</b>

SI No	Particulars	A/C Code	For the year ended 31st Mar,2020	For the year ended 31st Mar,2019
			Rs	Rs
22 -1-1-1	Sale of products comprises : Revenue from Sale of Power - LT Bhagya jyothi Scheme above 40 units	61.101	22,04,63,097	15,90,45,924
22 -1-1-2	Lighting, Combined Lighting, Heating & Motive Power - HDMC.	61.102	6,60,18,84,891	5,88,69,70,571
22 -1-1-3	Lighting, Combined Lighting, Heating & Motive Power - Areas under Village Panchayats.	61.104	2,92,44,39,298	2,47,88,77,385
22 -1-1-4	Private Professional & other Educational Institutions - Areas under U L B's including City Corporations	61.113	15,09,03,990	13,12,42,440
22 -1-1-5	Areas under Village Panchayats.	61.114	4,26,57,083	3,68,29,933
22 -1-1-6	Commercial Lighting, Heating & MP. Areas under U L B's including City Corporations.	61.116	3,53,80,80,818	3,20,34,36,247
22 -1-1-7	Areas under Village Panchayats.	61.117	1,43,27,26,717	1,29,79,72,136
22 -1-1-8	Irrigation Pump sets (above 10 HP)/Water Lifting.	61.121	6,75,13,673	6,92,34,456
22 -1-1-9	IP Sets upto & inclusive of 10 HP - General - Till such time meters are fixed.	61.122	39,57,48,15,898	42,45,12,44,393

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**Executive Engineer (EI)**  
RA Section  
Corporate Office, Hescom  
Navanagar, Hubballi - 580 025



SI No	Particulars	A/C Code	For the year ended 31st Mar,2020	For the year ended 31st Mar,2019
			Rs	Rs
22 -1-1-10	Private Horticultural Nurseries, Coffee, Tea, Coconut and Areca nut Plantations.	61.127 + 61.128	46,74,919	39,34,335
22 -1-1-11	Industrial, Non-Industrial, Heating and Motive Power including Lighting	61.129 To 61.137	2,61,14,07,077	2,50,23,42,100
22 -1-1-12	Street light/ public lighting installations	61.143	2,12,00,10,584	1,98,01,01,322
22 -1-1-13	Water Supply and Sewerage pumping installations,	61.144	1,21,49,52,540	1,13,70,96,486
22 -1-1-14	Temporary Power Supply - Non-commercial lights and fans and other small appliances.	61.145	74,55,94,704	63,55,92,412
22 -1-1-15	Revenue from sale of power accounted through BJ/KJ Subsidy ( up to 40 units).	61.300	1,36,51,32,638	1,30,93,99,953
22 -1-1-17	FAC (LT)	61.4	98,94,97,813	28,97,35,621
	Revenue from Sale of power - LT		63,60,47,55,740	63,57,30,55,714
	Revenue from Sale of Power – HT		-	-
22 -1-2-1	Public Water Supply & Sewerage Pumping	61.250	1,77,35,54,356	1,63,71,51,252
22 -1-2-2	Industrial, Non-industrial and Commercial purposes & Railway Traction	61.255 & 61.275	7,86,89,92,500	7,98,21,26,889
22 -1-2-3	Commercial.	61.256	1,36,67,24,292	1,28,99,29,836
22 -1-2-4	Lift Irrigation Scheme under Govt Departments / Govt. owned Corporations.	61.262	84,67,51,751	84,94,43,480
22 -1-2-5	Revenue from sale of power - LIS schemes and LI societies.	61.263	54,15,48,345	29,50,71,261
22 -1-2-6	Irrigation & Agricultural Farms, Govt & Horticultural Farms, Coffee, Tea & Coconut Plantations.	61.264	2,22,780	5,05,676
22 -1-2-7	LI Schemes and Lift Irrigation Societies other than those covered under HT2(a)(ii).	61.265	23,30,252	1,20,66,517
22 -1-2-8	Residential Apartments and Colonies - HDMC.	61.272	12,14,27,918	10,04,05,397
22 -1-2-9	Residential Apartments and Colonies -Areas under U L B's other than those under HT-4a Category.	61.273	5,17,778	6,38,521
22 -1-2-10	Residential Apartments and Colonies - Areas under Village Panchayats.	61.274	8,30,61,916	10,71,77,835
22 -1-2-11	Government Hospitals and Hospitals run by Charitable Institutions	61.257	33,69,72,063	39,10,18,358
22 -1-2-12	Educational Institutions and Hostels of Educational Institutions	61.258	22,86,38,948	19,65,17,338
22 -1-1-13	FAC (HT)	61.4	19,47,34,709	5,90,94,559
	Revenue from Sale of Power – HT		13,36,54,77,608	12,92,11,46,919



  
**Executive Engineer (EI)**  
 RA Section  
 Corporate Office, Hescom  
 Navanagar, Hubballi - 580 025

SI No	Particulars	A/C Code	For the year ended 31st Mar,2020	For the year ended 31st Mar,2019
			Rs	Rs
	<b>Other operating revenues comprise:</b>			
22 -2-1	Reconnection Fee (D & R)	61.901,61.902	35,59,262	54,39,049
22 -2-2	Service Connection (Supervision charges)	61.904	14,74,58,194	17,85,37,729
22 -2-3	Delayed payment charges from consumers.	61.905	84,04,84,483	93,13,10,567
22 -2-4	Other Receipts from consumers	61.906,61.600	4,63,63,594	4,69,65,667
22 -2-5	Registration fee towards SRTPV	61.907	17,50,346	6,97,898
22 -2-6	Facilitation fee towards SRTPV	61.908	21,02,006	2,18,600
22 -2-7	Supervision Charges for self Execution works	61.909	3,59,68,640	5,87,67,924
22 -2-8	Maintenance charges for the layouts created by the Developers	61.910	50,80,162	43,32,822
			<b>1,08,27,66,687</b>	<b>1,22,62,70,256</b>
	<b>Rebates and Incentives:</b>			
22 -3-1	Solar Rebate allowed to consumers	78.822	(3,26,65,474)	(3,35,88,840)
22 -3-2	Incentives for prompt payment	78.823, 824 & 825	(41,89,164)	(36,75,320)
22 -3-3	Time of day (TOD) Tariff Incentive	78.826	(12,03,203)	(60,12,298)
			<b>(3,80,57,841)</b>	<b>(4,32,76,458)</b>
22 -4	Provision for withdrawal of Revenue Demand	83.830 & 83.831	(9,24,24,643)	(2,31,93,914)
	<b>Grand Total</b>		<b>77,92,25,17,551</b>	<b>77,65,40,02,517</b>

The Company has received total subsidy of Rs.4204.20 Crores. from Government of Karnataka during the year which includes Rs.4067.69 Crores towards subsidy for free power supply to IP sets below 10HP and Rs.136.51 Crores. towards Bhagya Jyothi/Kuteera Jyothi subsidy.

The details of sale of energy and distribution losses during the current year are as follows:

SI.No.	Particulars	Energy in M.U	
		2019-20	2018-19
	<b>Energy Sales:</b>		
a	Total energy available for sale	12,832.13	13,773.58
b	Total metered sales	5,093.05	5,075.18
c	Total un-metered sales	5,930.29	6,684.81
d	Total sales	11,023.34	11,759.99
e	Distribution losses	1,808.79	2,013.59
f	Percentage of Distribution losses	14.10	14.62



*[Signature]*  
**Executive Engineer (EI)**  
**RA Section**  
**Corporate Office, Hescom**  
**Navanagar, Hubballi - 580 025**



514



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 23 Other Income

SI No	Particulars	A/C Code	For the year ended 31st Mar,2020	For the year ended 31st Mar,2019
			Rs	Rs
.23 -1	Interest on Bank Fixed Deposits & Others	62.260,270, 222,323	1,22,33,677	1,15,98,395
.23 -2	Other Miscellaneous receipts from Trading	62.360	17,73,80,680	18,17,26,662
.23 -3	Profit on sale of stores	62.330	3,33,572	54,91,247
.23 -4	Sale of scrap	62.340	24,55,637	70,94,353
.23 -5	Reactive energy charges demanded on IPPs	62.361	-	20,200
.23 -6	Meter Readings and Calibration of meter - charges of Wind Mill Project.	62.363	81,53,626	67,29,477
.23 -7	Income relating to reactive energy charges	62.364	33,78,874	35,80,875
.23 -8	Processing Fees	62.625	-	50,000
.23 -9	Rental from Staff Quarters	62.901	1,11,54,016	1,22,09,052
.23 -10	Rental from others	62.902,903, 904	24,980	12,98,273
.23 -11	Excess found on physical verification of Materials Stock.	62.905	33,934	-
.23 -12	Rebate for collection of Electricity Duty.	62.916	1,14,12,345	97,34,458
.23 -13	Other Recoveries	62.917,918	45,84,10,668	71,09,02,587
	<b>Total</b>		<b>68,49,72,009</b>	<b>95,04,35,579</b>



Executive Engineer (EI)  
RA Section  
Corporate Office, HESCOM  
Navanagar, Hubballi - 580 025



515



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 24 Purchase of Power:

SI No	Particulars	A/C Code	For the year ended 31st Mar,2020	For the year ended 31st Mar,2019
			Rs	Rs
.24 -1	Purchase of Power from Generators	70.000	53,22,81,84,097	61,20,33,52,939
.24 -2	O & M Expenses to SLDC.	70.165	1,94,20,014	12,73,11,657
.24 -3	Power purchased cost in respect of Inter ESCOM Energy exchange & Others	70.801 & 70.281	-6,25,31,90,290	-2,42,79,39,241
.24 -4	Cost of Power Purchase of Hukkeri Rural Electricity Co-operative Societies.	70.800	-1,74,38,65,065	-1,61,56,04,551
.24 -5	Rebate from Power Generators.	62.919	-9,43,71,929	-3,78,15,156
.24 -6	Power Transmission Charges	70.113 & 70.161	11,33,15,51,362	9,40,55,73,304
	<b>Total</b>		<b>56,48,77,08,189</b>	<b>66,65,48,78,952</b>

Hon'ble KERC has approved Energy allocation from different sources towards Purchase of Power as follows for FY 2019 & FY 2020:

Source	2019-20	2018-19
KPCL Hydel	32.040%	26.000%
KPCL Thermal	12.000%	18.673%
CGS	17.790%	19.532%
UPCL	5.000%	14.125%

The purchase of energy to the Company includes EHT purchase at more than 33 KV voltages at the Interconnection points for transfer of power for billing by the Company.

The rates followed for the allocated/assigned power purchase is based on the commercial rates/predetermined rates as approved by the PPA/ KERC/ Government of Karnataka.

The Transmission losses on account of Power Purchase from Generation Point till interface point of Transmission are accounted by the Company as per the power purchase bills based on the proportionate allocated energy and adjusted after energy balancing among ESCOMs.

The Company accounts the Import /export of energy among ESCOMs as net energy either as a sale/purchase and also accounts energy at 11KV Inter ESCOM flow.

Statement Showing the Energy Balancing accounted for the Year 2019-20 SLDC

ESCOMs	Energy Balancing at SLDC, Bengaluru		Energy Balancing 11KV/ 33 KV Inter ESCOMs flow		Total Energu In Mu	Total Amt in Rs .crs
	Energu In Mu	Amt In Rs .crs	Energu in Mu	Amt In Rs .crs		
1	2	3	4	5	6(2-4)	7(3-5)
MESCOM	-154.14	-64.29	-3.39	-1.41	-157.53	-65.71
BESCOM	-951.03	-395.03	-19.98	-8.33	-971.01	-403.36
GESCOM	-78.25	-31.22	-12.31	-5.13	-90.56	-36.36
CESCOM	-119.10	-49.71	-	-	-119.10	-49.71
<b>Total</b>	<b>-1,302.51</b>	<b>-540.25</b>	<b>-35.68</b>	<b>-14.88</b>	<b>-1,338.19</b>	<b>-555.13</b>

Note: Positive figures indicates that HESCOM is payable and Negative figures indicates that HESCOM is receivable.



**Executive Engineer (E)**  
RA Section  
Corporate Office, Hescm  
Navanagar, Hubballi - 580 025



516



Note 25 Employee benefits expense

SI No	Particulars	A/C Code	For the year ended	For the year ended
			31st Mar,2020	31st Mar,2019
			Rs	Rs
25 -1	Salaries	75.1	4,54,05,06,368	4,53,38,14,559
25 -2	Over Time	75.2	6,74,32,076	6,07,32,323
25 -3	Dearness Allowance	75.3	43,82,68,341	25,86,58,058
25 -4	Other Allowances	75.4	57,13,90,128	53,17,04,735
25 -5	Bonus	75.5	6,99,58,716	7,13,45,423
25 -6	Medical Expenses reimbursement	75.611	5,30,73,067	4,74,48,953
25 -8	Earned Leave Encashments - Regular Employees - Employees covered under Contributory Pension Scheme	75.616	12,30,83,718	6,78,58,479
25 -9	Earned leave encashment	75.617	21,23,02,023	11,49,49,814
25 -10	Earned leave encashment - Retired / Deceased Employees	75.618	32,04,32,707	26,76,01,383
25 -11	Payment under workmens compensation Act	75.629	14,95,200	8,90,840
25 -12	Payment to helpers/employees of Monsoon gang	75.630	5,00,62,379	7,98,09,607
25 -13	Staff Welfare expenses	75.7	3,98,96,099	3,35,18,940
25 -14	Terminal Benefits	75.8	2,17,96,23,220	1,74,96,22,609
	<b>Total</b>		<b>8,66,75,24,042</b>	<b>7,81,79,55,723</b>

Note:

1) Due to COVID-2019 pandemic and Financial Crisis, a rise in Dearness Allowance of Employees and Pensioners for January 2020, July 2020 and January 2021 until further orders it has been kept on hold as per GO Order No.: FD 10 SRP 2020 Dtd:05.05.2020. Hence, provision for DA has not been made in the books of accounts.

2) Earned leave benefit

a) Maximum accrual is 30 days per year.

b) Maximum accumulation allowed is 300 days.

c) EL accumulated in excess of 15 days is allowed for encashment while in service provided the EL encashed is not less than 15 days in case of "A"&"B" group employees and 30 days in case of "C"&"D" group employees.

d) The liability for leave is recognized on the basis of Actuarial valuation.

Family Benefit Fund

Employees family benefit fund scheme has been introduced with effect from 01.07.1978. INR 200/- is deducted from each employee and paid to this fund. In case of death of an employee while in service, INR 2,00,000/- is being paid to the months. As per this scheme, the company contributes this fund as per the terms of the scheme in case of death/retirement of the employees.

The liability for Family Benefit Fund is recognized on the basis of Actuarial valuation.

Executive Engineer (EI)  
RA Section

Corporate Office, Hescm  
Navanagar, Hubballi - 580 025

Disclosures under Accounting Standard - 15

SI No	Particulars
	Employee benefit plans
30 i -1	Defined contribution plans
30 i -1-1	The Company makes Provident Fund contributions to defined contribution plans for qualifying employees. Under the Schemes, the Company is required to contribute a specified percentage of the payroll costs to fund the benefits. The Company recognised Rs.21,50,02,790/- (Year ended 31 March, 2019 Rs.58,01,419.20/-) for Provident Fund contributions in the Statement of Profit and Loss. The contributions payable to these plans by the Company are at rates specified in the rules of the schemes.
30 i -1-2	The employees/officers who have joined/joining on or after 1.4.2006 are covered under New Defined Contributory Pension Scheme (NDCPS). As per this scheme, the employees/officers have to contribute 10% and Employer has to contribute 14% of the Basic Pay & Dearness Allowance with a matching contribution from the Company. The said contribution is being remitted with the KPTCL/ESCOMs P&G Trust for the time being pending appointment of Central Record Keeping Agency & Pension Fund Managers. The contribution and returns thereon shall be deposited in a non-withdrawable Pension Tier-I Account. The Company recognised Rs.36,38,11,488/- (Year ended 31 March, 2019 Rs.22,29,06,829/-) for Provident Fund contributions in the Statement of Profit and Loss.
30 i -1-3	1. The Company pays Pension Contribution to KPTCL/ ESCOM's Pension & Gratuity Trust @ 33.02% of Basic Pay, D.P. & DA and Gratuity contribution @ 6.06% of Basic Pay and D.P. on monthly basis from 01.04.2014. to 31.03.2015, 01.04.2015 to 31.03.2016 @ 33.05% pension contribution and gratuity contribution @ 6.08% , 01.04.2016 to 31.03.2017 @ 42.53% pension contribution and gratuity contribution @ 6.08% and 01.04.2017 onwards the pension contribution @ 57.30% and Gratuity contribution @ 6.08% as on 31-03-2020. The Company recognised Rs.1,91,16,55,777/- (Year ended 31 March, 2019 Rs.1,51,03,09,179/-) for Pension & Gratuity contributions in the Statement of Profit and Loss based on the Actuarial Valuation conducted by P&G Trust.







M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 26 Finance costs

SI No	Particulars	A/C Code	For the year ended	For the year ended
			31st Mar,2020	31st Mar,2019
			Rs	Rs
26 -1	Intrest on Loan from REC	78.540	2,56,07,25,170	2,42,50,86,463
26 -2	Payment of Interest on loan drawn by HESCOM from Syndicate Bank, Hubli	78.563	5,25,74,795	37,77,389
26 -3	Payment of Interest on loan drawn by HESCOM from SBI, Hubli	78.564	18,72,53,036	2,23,73,312
26 -4	Interest on loan from Canara Bank	78.567	16,08,91,212	19,24,69,994
26 -5	Interest on shortterm loan/ Interest on working capital C.C	78.568	22,56,38,408	37,18,83,849
26 -6	Interest on Loan drawn from M/s Rural Electrification Corporation Ltd. towards DDUGJY Scheme.	78.571	9,14,82,428	-
26 -7	Interest on loan drawn from M/s Power Finance Corporation Ltd. towards IPDS Scheme.	78.572	2,67,14,292	-
26 -8	Payment of interest on PFC loan drawn by KPTCL on behalf of HESCOM	78.584	71,76,64,182	78,30,59,652
26 -9	Interest on loan from Power Finance Corporation Ltd. In respect of R.APDRP Scheme	78.585	6,97,21,803	4,27,51,219
26 -10	Interest on APDRP - GOK Loan	78.591	3,03,75,090	3,66,29,957
26 -11	Interest on Pradhan Mantri Gramodaya Yojana Schem (PMGY) Loan	78.546	57,85,574	-
26 -14	Interest on Loans drawn from KREDL for working capital requirements.	78.598	21,43,74,526	1,78,12,500
26 -15	Interest on Security Deposits to Consumers	78.640 & 78.660	53,97,78,423	50,95,39,748
26 -19	Other Intrest and Finance Charges	78.821 To 78.899	3,18,26,153	2,73,82,684
26 -15	Interest on belated paymnets to IPPs	80.000	3,17,02,22,785	95,37,24,903
26 -19	Less : Interest and finance charges capitalised during 2019-20	78.900	-71,56,62,285	-
26-20	Less : Interest and finance charges capitalised from 2011-12 to 2018-19	78.900	-1,88,34,82,359	-
<b>Total</b>			<b>5,48,58,83,233</b>	<b>5,38,64,91,670</b>

An amount of Rs.259.91 Crores towards interest on loans for Capital works has been Capitalised which includes Rs.188.35 Crores pertaining to 2011-12 to 2018-19 and Rs.71.57 Crores is related to 2019-20 and asset is created to the extent of Rs.193.60 Crores and corresponding depreciation is also provided.



518

**Executive Engineer (EI)**  
RA Section  
Corporate Office, Hescom  
Navanagar, Hubballi - 580 025



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

**Note 27 (i) Depreciation and amortisation expense**

SI No	Particulars	A/C Code	For the year ended	For the year ended
			31st Mar,2020	31st Mar,2019
			Rs	Rs
27 i -1	Amortisation of Lease Hold Assets	77.110	19,386.00	36,094
27 i -2	Depreciation on Buildings	77.120	4,79,98,046	3,76,73,781
27 i -3	Depreciation on Hydraulic Works	77.130	24,24,972	22,18,826
27 i -4	Depreciation on Civil Works	77.140	18,18,799	15,68,092
27 i -5	Depreciation on Plant and Machinery	77.150 + 77.151	66,81,41,700	58,75,02,606
27 i -6	Depreciation on lines, cable, network etc.,	77.160 + 77.161	1,46,14,01,879	1,28,66,01,371
27 i -7	Depreciation on Vehicles	77.170 + 77.171	30,59,430	31,32,905
27 i -8	Depreciation on furniture, fixtures	77.180	35,46,196	36,89,886
27 i -9	Depreciation on Office equipments	77.190 + 77.191	16,77,299	17,46,662
27 i -10	Depreciation on Intangible Assets	77.801	4,23,19,350	2,14,13,502
			2,23,24,07,057	1,94,55,83,725
27 i -11	Small & Low value items Written off	77.610	16,69,505	2,83,551
<b>Total</b>			<b>2,23,40,76,562</b>	<b>1,94,58,67,276</b>

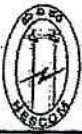


**Executive Engineer (EI)**  
RA Section  
Corporate Office, Hescom  
Navanagar, Hubballi - 580 025



519





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 27 (ii) Administrative and Other expenses

SI No	Particulars	A/C Code	For the year ended	For the year ended
			31st Mar,2020	31st Mar,2019
			Rs	Rs
.27 -1	Repairs & Maintenance to:			
.27 -1-1	Plant and Machinery	74.1	1,05,23,17,747	52,87,31,898
.27 -1-2	Buildings	74.2	2,71,78,636	1,01,77,076
.27 -1-3	Civil Works	74.3	2,25,14,277	1,84,14,222
.27 -1-4	Lines, Cable Net Work Etc.	74.5	6,12,28,443	6,36,82,199
.27 -1-5	Vehicles	74.6	15,49,091	18,33,006
.27 -1-6	Furniture and Fixtures	74.7	47,318	11,919
.27 -1-7	Office Equipments.	74.8	6,25,067	8,46,322
	<b>Total Repairs &amp; Maintenance Exp.</b>		<b>1,16,54,60,579</b>	<b>62,36,96,642</b>
.27 -2	Administrative Expenditures:			
.27 -2-1	Rent, Rates & Taxes	76.101, 76.102 & 78.861	2,70,29,778	2,59,32,113
.27 -2-3	Insurance	76.104	30,000	30,000
.27 -2-4	Pagers cellular phones E-mail, Telephone, Trunk call, Telegrams and Telex Charges	76.110,111,112	1,01,69,524	1,12,95,893
.27 -2-5	Postage	76.113	24,97,371	20,73,328
.27 -2-6	Mobile phone	76.114	83,33,224	78,50,958
.27 -2-7	Revenue Receipts Stamps	76.115	-	-
.27 -2-8	Legal Charges	76.120 & 76.121	69,52,557	31,28,585
.27 -2-9	Payment to Auditors: Audit Fees	76.122	7,58,000	61,391
.27 -2-10	Consultancy charges	76.123	33,74,129	45,25,011
.27 -2-11	Other Professional Charges	76.125 + 76.126 + 76.127 + 76.128 + 76.129	66,22,08,861	52,79,12,216
.27 -2-12	Conveyance & Travel expenses	76.130 To 76.139	48,59,84,580	41,90,21,082
.27 -2-13	Remuneration Paid to Contract Agencies engaged in Computerisation activities.	76.140	16,60,48,224	10,61,71,591
.27 -2-15	Amount paid to service provider for obtaining IT related Web services, SMS services and Broadband charges etc.	76.142	5,90,29,136	2,95,17,071
.27 -2-16	Fees & Subscriptions	76.151	2,04,33,688	2,04,54,287
.27 -2-17	Books, periodicals and dairies	76.152	31,207	48,765
.27 -2-18	Printing & Stationery	76.153	1,21,21,008	1,66,43,546
.27 -2-19	Advertisement Expenses	76.155	1,21,11,213	1,37,76,054
.27 -2-20	Computer stationary	76.156	29,07,832	24,11,135
.27 -2-21	Contributions	76.157	16,71,274	39,54,566
.27 -2-22	Electricity Charges	76.158	2,05,09,120	2,06,30,360
.27 -2-24	Statutory Payments	76.159	-	670
.27 -2-23	Water Charges	76.160	31,61,700	37,76,422
.27 -2-24	Entertainment	76.162 & 76.163	1,00,568	87,980
.27 -2-25	Miscellaneous expenses	76.190 + 76.191	1,71,72,190	1,14,00,957
.27 -2-26	Demand Side Management (DSM) Expenses	76.193 & 76.194	19,45,002	88,75,500
.27 -2-27	Freight & other material related expenses	76.201 To 76.282	2,07,51,206	2,42,60,462
	<b>Total Administrative Expenses:</b>		<b>1,54,53,31,392</b>	<b>1,26,38,39,943</b>



Executive Engineer (E)  
RA Section  
Corporate Office, Hescor  
Navanagar, Hubballi - 580 025



SI No	Particulars	A/C Code	For the year ended 31st Mar,2020	For the year ended 31st Mar,2019
.27 -3	<b>Other Expenses (Debits)</b>			
.27 -3-1	Asset Decommissioning Costs	77.5	5,12,04,990	1,61,49,364
.27 -3-2	Losses relating to Fixed Assets	77.7	7,50,978	73,19,109
.27 -3-3	Gain on Sale of Assets	62.400	-18,325	-48,251
.27 -3-4	Material Cost Variance	79.110 , 79.200	98,978	12,72,52,809
.27 -3-5	Bad & Doubtful Debts Written off / provided for	79.4	2,25,13,368	75,13,072
.27 -3-6	Miscellaneous losses and Write offs	79.5	20,45,69,973	6,48,61,661
	<b>Total of Other Expenses/Debits</b>		<b>27,91,19,962</b>	<b>22,30,47,764</b>
	<b>Grand Total</b>		<b>2,98,99,11,933</b>	<b>2,11,05,84,349</b>

**Note:**

1) Miscellaneous Losses and Write Offs includes Compensation for injuries, death and damages Staff, Compensation for injuries, death and damages -outsiders, Compensation paid to consumers on order of tribunal \ consumers Forum /Court due to wrong billing etc., Provision for loss on obsolescence of stores, etc., Loss on sale of scrap, Infructuous capital expenditure written-off and Sundry Debit balance Written off.

2) Provision for Loss of Assets in respect of RLM Units was made on estimated basis of Rs. 31.87 Crores from 2012-13 at Corporate Office level.

**Note: 1 Payments to the auditors comprises remuneration to Statutory auditor as under**

SI No	Particulars	For the year ended 31st Mar,2020	For the year ended 31st Mar,2019
.27 -4	(i) Payments to the auditors comprises remuneration to Statutory auditor as under		
.27 -4-1	Statutory audit	7,58,000	6,91,000
.27 -4-2	For taxation matters	-	2,36,000
.27 -4-3	For other services	-	-
.27 -4-4	Reimbursement of expenses	-	-
.27 -4-5	Audit of Revenue Ledgers	-	-
	<b>Total</b>	<b>7,58,000</b>	<b>9,27,000</b>

*[Signature]*  
Executive Engineer (EI)  
RA Section  
Corporate Office, Hesco  
Navanagar, Hubballi - 580 025

**Note: 28 Details of Prior period items (net)**

SI No	Particulars	A/C Code	For the year ended 31st Mar,2020	For the year ended 31st Mar,2019
			Rs	Rs
.27 -5	<b>Prior period income:</b>			
.27 -5-2	Excess provision for Depreciation in prior periods	65.500& 65.600	(5,93,89,549)	(8,31,26,234)
.27 -5-3	Excess provision for Interest and Finance Charges in prior periods	65.700	(3,11,69,306)	(62,13,122)
.27 -5-4	Other Excess provision in prior periods	65.800	(48,10,68,425)	(27,33,22,724)
.27 -5-5	Other Income relating to prior periods	65.900	(70,84,75,656)	(84,86,55,190)
.27 -5-7	Withdrawal of other mise income accounted in previous year.	83.834	15,85,79,643	83,86,485
			<b>-1,12,15,23,293</b>	<b>-1,20,29,30,785</b>
	<b>Prior period expenses:</b>			
.27 -5-7	Short provision for power purchased in previous years	83.100	6,56,25,146	41,48,715
.27 -5-8	Operating Expenses of previous years.	83.300	6,49,815	4,79,356
.27 -5-9	Employee costs relating to previous years	83.500	12,33,105	2,80,70,134
.27 -5-10	Depreciation under provided in previous years.	83.600	21,88,29,077	45,60,58,775
.27 -5-11	Interest and other Finance charges relating to previous years	83.700 & 83.800	5,67,404	49,93,935
.27 -5-13	Administrative Expenses - previous years.	83.820	61,808	562
.27 -5-14	Other Expenses relating to prior periods	83.850	67,80,09,873	33,36,02,318
			<b>96,49,76,228</b>	<b>82,73,53,795</b>
	<b>Net Prior Period Income</b>		<b>-15,65,47,065</b>	<b>-37,55,76,990</b>





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

**Note 28.a Exceptional Items**

SI No	Particulars	A/C Code	For the year ended 31st Mar,2020	For the year ended 31st Mar,2019
			Rs	Rs
.28a -1	Adjustment of excess grant -Ref Note No-1 below	83.850	1,02,90,00,000	1,02,90,00,000
	<b>Total</b>		<b>1,02,90,00,000</b>	<b>1,02,90,00,000</b>

Note.1:- Rs 102.90 Crores towards adjustment of excess subsidy claimed pertaining to FY 2010-11, 2011-12 & 2014-15. As per the GOK Order No EN38 PSR 2015 Dated 31.03.2016, The entire subsidy Amounting to Rs 514.49 Crores has to be adjusted in FY 2015-16. However, the Company has accounted Rs 102.90 Crores on equal 5 installments commencing from the FY 2015-16 as per Hon'ble KERC Order Dated 23.04.2015.

**Note 28.b Extraordinary Items**

SI No	Particulars	For the year ended 31st Mar,2020	For the year ended 31st Mar,2019
		Rs	Rs
.28b -1	Withdrawal of accumulated Interest on securitised electricity dues amount pertaining to Rural Local Bodies for the period 01.04.2015 to 31.07.2018	1,25,09,94,651	Nil
28b -2	Sundry Debit balance - Written Off	20,45,05,842	Nil
	<b>Total</b>	<b>1,45,55,00,493</b>	<b>-</b>

# Extraordinary items are income and expenses that arise from events or transactions that are clearly distinct from ordinary activities of the Company and are not expected to recur frequently or regularly.

1) As per Government of Karnataka in its order Dtd: 09.03.2007 and Financial Adviser(A&R) letter No.: FA(A&R)/DC(B&R)/AO(L)/AAO/PS-443/2009-10 Dtd: 15.04.2009 APDRP-REC Loan receivable from KPTCL to the extent of Rs.20.45 Crores under Long-term Borrowing adjusted against write-off.

**Note 28.b Regulatory Income / Expenses**

SI No	Particulars	For the year ended 31st Mar,2020	For the year ended 31st Mar,2019
		Rs	Rs
.28b -2	Income on account of Regulatory Assets truing of Subsidy (61.911)	-8,37,03,11,639	12,86,46,78,952
	<b>Total</b>	<b>-8,37,03,11,639</b>	<b>12,86,46,78,952</b>

The Company is engaged in operation of Supply of Electricity to the consumers covered under its jurisdiction. The rates are regulated by the Hon'ble Karnataka Electricity Regulatory Commission(KERC).

As per section 62 of Electricity Act 2003, the HESCOM is filing Tariff application yearly with Regulatory Commission for determination of tariff. The Regulatory Commission determines the Tariff as per procedures laid in section 24 of Electricity Act 2003. The company collects tariff from consumers as approved in the tariff order issued by the Regulatory Commission. The Hon'ble KERC through its Tariff Order allow recovery of deficits in subsequent periods besides through tariff orders. In this back ground, The company has created the Regulatory Asset to the extent of Rs. 837.03 Crores during 2017-18 and the same has been reversed during 2019-20.



Executive Engineer (EI)

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Corporate Office, Hescor

Navanagar, Hubballi - 580 025



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

**Note 29 Additional information to the financial statements**

SI No	Particulars	As at 31st Mar, 2020	As at 31st Mar, 2019
		Rs. In Crores	Rs. In Crores
29 -1	Contingent liabilities and commitments (to the extent not provided for)		
29 -1-1	Contingent liabilities		
29 -1-1-1	Claims against the Company not acknowledged as debt (give details)		
29 -1-1-1-1	Additional fixed cost paid by the KPTCL for supply of power by Thannir Bhavi Power Corporation Limited (TBPCL)	127.25	127.25
29 -1-1-1-2	The Claim of Interest on belated payments by Independent Private Power Producers (Kaiga ) which is disputed by the Company .	21.39	21.39
29 -1-1-1-3	KPTCL intimated (July 2009) to HESCOM to raise the loan liability to the extent of Rs.20.45 crore being the HESCOM portion of APDRP-REC loan The Company has disputed the same as the periodicity of the liability is not tenable with the G.O.	20.45	20.45
29 -1-1-1-4	Interest on delayed payment of Electricity Tax to Government (up to 31.03.2014)	0.00	0.00
29 -1-1-1-5	Dispute cases of compensation (182 cases)	8.16	8.28
29 -1-1-1-6	LC Balance	147.31	133.03

As per the letter No 2020-57 dated 17.12.2019, NLC has intimated that, they have filed Petition against Central Exercise Dept. against GST claims. Final order has not been pronounced. Hence the same will be accounted only after the finalisation of the order and as per the claims from NLC India Ltd.

SI No	Particulars	As at 31st Mar, 2020	As at 31st Mar, 2019
		Rs. In Crores	Rs. In Crores
29 -2	Commitments #		
29 -2-1	Estimated amount of contracts remaining to be executed on capital account and not provided for	255.04	-
29 -2-2	Uncalled liability on shares and other investments	-	-
29 -2-3	Other commitments (specify nature)	-	-



*[Signature]*  
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523



**Note 30 Disclosures under Accounting Standard - 20**

SI No	Particulars	For the year ended	For the year ended
		31-March-2020	31-March-2019
		Rs	Rs
.30 -1	<b>Earnings per share</b> Basic & Diluted		
	Net profit / (loss) for the year from continuing operations	-7,95,58,79,466	6,89,99,16,068
	Less: Preference dividend and tax thereon		
	Net profit / (loss) for the year from continuing operations attributable to the equity shareholders	-7,95,58,79,466	6,89,99,16,068
	Weighted average number of equity shares	1,55,42,37,800	1,55,42,37,800
	Par value per share	10	10
	<b>Earnings per share from continuing operations - Basic</b>	<b>-5.12</b>	<b>4.44</b>

**Note 30.2 Disclosures under Accounting Standard - 18**

Managerial remuneration paid during the financial year :-

SI No	Particulars	2019-20	2018-19
		(In Rs)	(In Rs)
.30 ii -1	<b>MANAGING DIRECTOR &amp; DIRECTORS: (Whole Time Directors)</b>		
.30 ii -1-1	Salary and allowance	36,55,757	35,56,236
.30 ii -1-2	Ex-gratia	9,224	7,000
.30 ii -1-3	Medical Expenses		
.30 ii -1-4	Traveling Expenses	2,52,640	2,59,446
.30 ii -1-5	Pension Contribution/Leave Salary Contribution		
	<b>OTHER DIRECTORS:</b>		
.30 ii -1-6	Sitting fees	16,500	10,500
.30 ii -1-7	Traveling Expenses	1,76,477	2,09,665

**Note 30.3 Disclosures under Accounting Standards -12**

SI No	Particulars	For the year ended	For the year ended
		31-March-2020	31-March-2019
		Rs. In Crs	Rs. In Crs
.30 iii -1	<b>Details of government grants</b>		
.30 iii -1-1	Government grants received by the Company during the year towards		
	- Subsidies (recognised under Capital Grants)	91.54	153.24
	- Duty drawback (recognised under Other operating revenues)		
	- Other incentives under Tariff Subsidy (recognised under AS-12)	4204.20	3076.73
.30 iii -1-2	The Company has received certain equipments and facilities free of cost towards carrying on research and development. These assets are required to be returned on completion of the specified activity.		



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524



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 31 Additional information to the financial statements

SI No	Particulars								
31 -1	Earnings in foreign currency - Nil (As at 31st March, 2020 - Nil)								
31 -2	Expenditure in foreign currency - Nil (As at 31st March, 2020 - Nil)								
31 -3	Disclosures required under Section 22 of the Micro, Small and Medium Enterprises Development Act, 2006 - Nil								
31 -4	The Previous figures have been regrouped/reclassified wherever necessary to confirm the current year presentation.								
31 -5	The balances in respect of Sundry Debtors, Sundry Creditors and Loans and Advances to suppliers and others are subject to confirmation since the Company is having large customer base.								
31 -6	The employees earlier appointed by KPTCL are working in the Company on deputation basis, now the Company is recruiting its employees independently available.								
31 -7	The Company is unable to ascertain the estimated amount of contracts remaining to be executed on capital works due to the large volume of transactions of the company.								
31 -8	Segment reporting : Business Segment : Electricity distribution is principal business of the company. There is no other activities which form a reportable segment as per the accounting standard 17. Secondary Segment : The operation of the company are mainly carried out within the districts of Karnataka, state namely , Dharwad, Haveri, Gadag, Uttar Kannada, Belagavi, Bijapur & Bagalkot therefore geographical segments are not applicable.								
31-9	Deferred Taxation : The company has not recognized Deferred Tax Assets / Deferred Tax Liabilities as required by accounting standard 22.								
31-10	Store/Inventory: Company is having various items of materials, mentioning of material wise quantities impractical to disclose. However, quantity wise records are maintained at various accounting units.								
	<table border="1"><thead><tr><th>Opening Stock (Amt. in Rupees)</th><th>Receipts (Amt. in Rupees)</th><th>Issues (Amt. in Rupees)</th><th>Closing Stock (Amt. in Rupees)</th></tr></thead><tbody><tr><td>1,59,17,94,461</td><td>7,47,67,80,381</td><td>7,61,17,88,947</td><td>1,45,67,85,894</td></tr></tbody></table>	Opening Stock (Amt. in Rupees)	Receipts (Amt. in Rupees)	Issues (Amt. in Rupees)	Closing Stock (Amt. in Rupees)	1,59,17,94,461	7,47,67,80,381	7,61,17,88,947	1,45,67,85,894
Opening Stock (Amt. in Rupees)	Receipts (Amt. in Rupees)	Issues (Amt. in Rupees)	Closing Stock (Amt. in Rupees)						
1,59,17,94,461	7,47,67,80,381	7,61,17,88,947	1,45,67,85,894						



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M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED  
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Statement Showing the details of Repayment (Principal) for FY-2020-21

(In Rupees)

Sl. No.	Name of the Financial Institutions	Repayment (Principal) (2020-21)	Repayment (Principal) (2019-20)
I	Secured Loan		
	1, REC		
	a) HESCOM (Stations + RGGVY + Transformer's + Meters+ ACSR Coyote Conductor + RLMS + UAIP+Feeders)	5,24,07,42,732	7,03,20,87,023
	REC Total	5,24,07,42,732	7,03,20,87,023
	2, PFC		
	a) HESCOM (Stations)	-	-
	b) PFC(R-APDRP)	25,12,780	-
	c) PFC(STL)	1,38,60,19,536	5,15,00,00,000
	d) PFC (Buyer's Lone of Credit-TL)	18,04,43,412	
	d) PFC (IPDS-TL)	94,16,668	30,83,08,975
	PFC Total	1,57,83,92,396	5,45,83,08,975
	3, Commercial Bank (HESCOM)		
	a) SBI, Hubli		
	b) Syndicate Bank, Hubli.	90,00,00,000	-
	c) Corporation Bank, Hubli.		
	d) Canara Bank, Hubli.	25,00,00,000	25,00,00,000
	e) Short Term Loan Canara Bank	-	-
	f) Short/Medium Term Loan SBI	1,45,00,00,000	-
	Banks Total	2,60,00,00,000	25,00,00,000
	I Secured Loan Total	9,41,91,35,128	12,74,03,95,998
II	Un Secured Loan		
	1, REC		
	a) KPTCL (General)		
	b) KPTCL (APDRP counter part funding)		
	c) KPTCL (Station)		
	2, GoK		
	a) PMGY Scheme	37,00,000	37,00,000
	b) APDRP Scheme	5,44,00,000	5,44,00,000
	c) Ganga Kalyan		
	d) Power Sector Automation		
	e) Short Term Loan KREDL		
	II Un Secured Loan Total	5,81,00,000	5,81,00,000
	Grand Total I+II	9,47,72,35,128	12,79,84,95,998



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